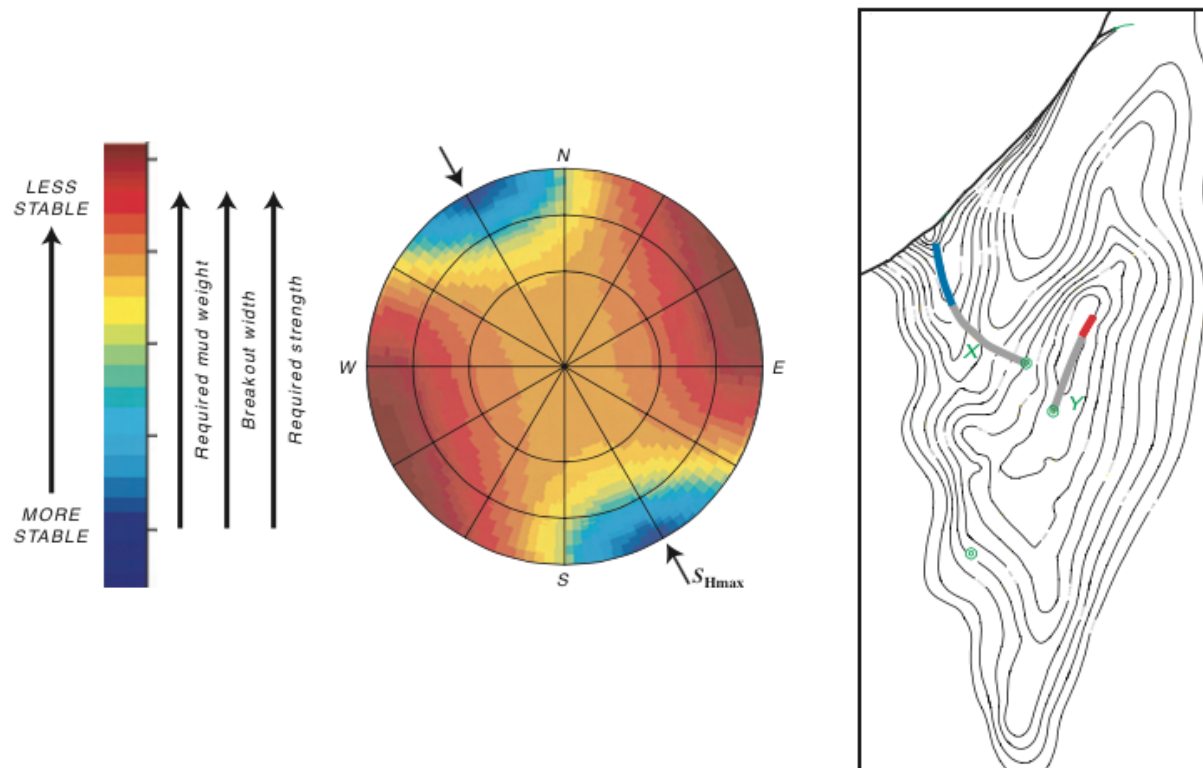


Geomechanical case study: Cook Inlet Alaska

To case or not to case?



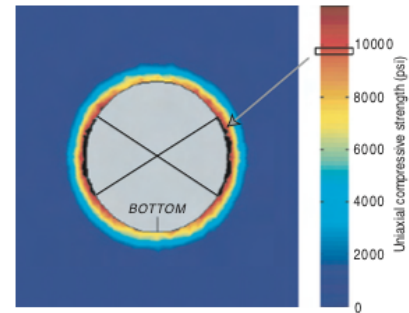
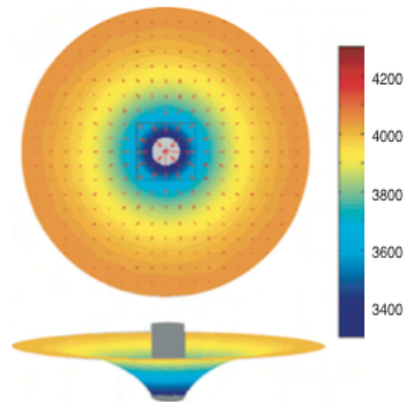
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Emperical strength model from cores

$$C_0 = 1.745 \times 10^{-9} \rho V_p^2 - 21$$

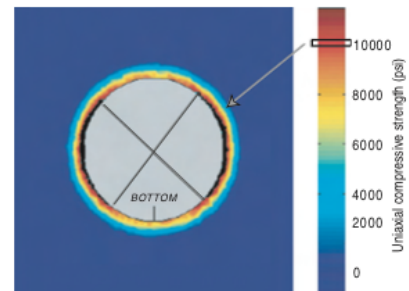
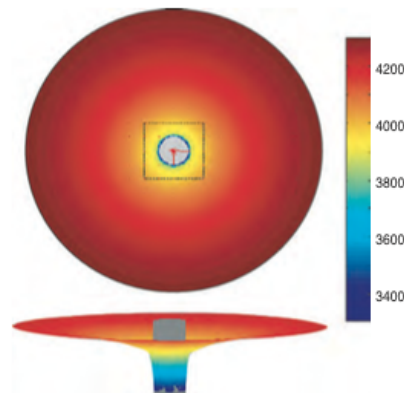
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Pressure drawdown and sand production

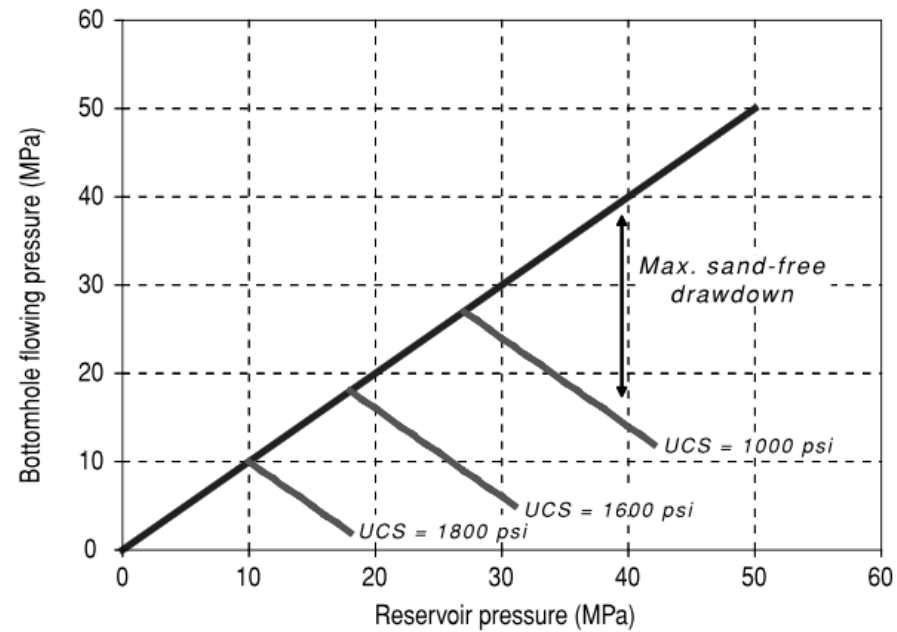


500 psi slow drawdown

~ 60° breakouts

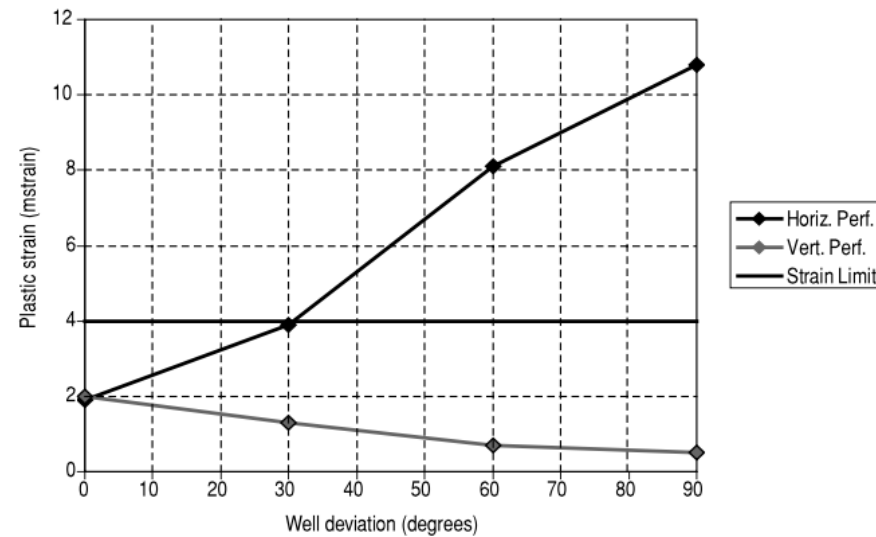


Preventing sand production by limiting production rate

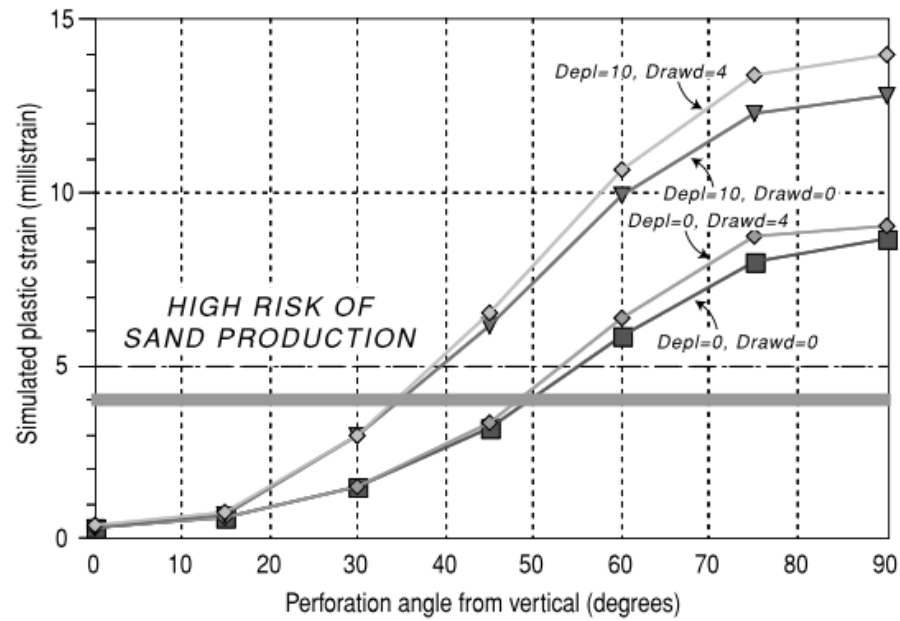


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Preventing sand production with perforation orientation



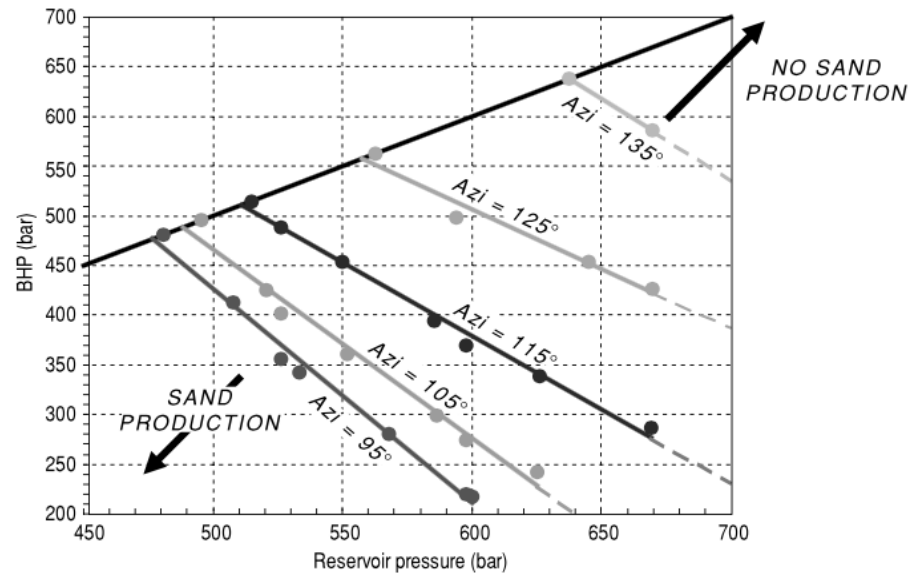
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Preventing sand production with azimuth changes

Considering fixed horizontal perforations



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